

Optimization of Bursting Strength of AA6061 Alloy Pipelines

D.U.M. Manikanta

P.G. Student, M. Tech (AMS), Department of Mechanical Engineering, JNTUH College of Engineering,
Hyderabad



Under the Guidance of Dr. A. Chennakesava Reddy, Professor & Director, DUFR, JNT University
Hyderabad

ABSTRACT

Metal tubing is used to transfer liquids, air, or solids. Metal tubing is used in heating, ventilation, and air conditioning (HVAC) and plumbing systems and for applications in the aerospace, automotive, chemical processing, food and beverage, manufacturing, and medical industries. AA6061 is used for heavy duty structures requiring good strength-to-weight ratio with good corrosion resistance. The most important parameters in designing pipelines are the pressure and temperature of the conveying media. The major concern of pipes is to maintain its geometric integrity to ensure they are safe and effective during operation to avoid unforeseen disaster. One of the major geometric integrity of the pipe is cracks on its surface. The wall thinning on a pipe due to corrosion, results in localized pit with different depths and lengths on its internal and external surfaces. The codes such as BS 7910 and DNV RP-F101 are the semi-empirical methods used for the assessment of the integrity of pipes.

Table 1: Control factors and their levels

Factor	Symbol	Level-1	Level-2	Level-3
Thickness, mm	A	0.89	1.24	1.47
Length of crack, mm	B	28.2	47.3	60.0
Depth of crack	C	0.56	0.64	0.71
Pressure	D	3.5	4.0	4.5

Table 2: Orthogonal Array (L9) and control factors

Treat No.	A	B	C	D
1	1	1	1	1
2	1	2	2	2
3	1	3	3	3
4	2	1	2	3
5	2	2	3	1
6	2	3	1	2
7	3	1	3	2
8	3	2	1	3
9	3	3	2	1

The present work is aimed at to study the finite element analysis of crack propagation and pipe bursting with predefined flaws of varying length and depth. The pipes are analyzed for various bursting pressures. As illustrated in figure 1, the longitudinal crack length is shown at $2a$ and the pipe is under an internal pressure loading of p , with the pipe thickness depicted as t .

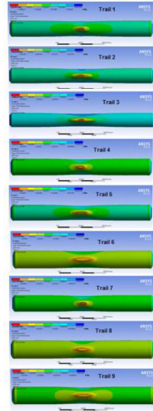


Figure 1: Total deformation of test coupons.

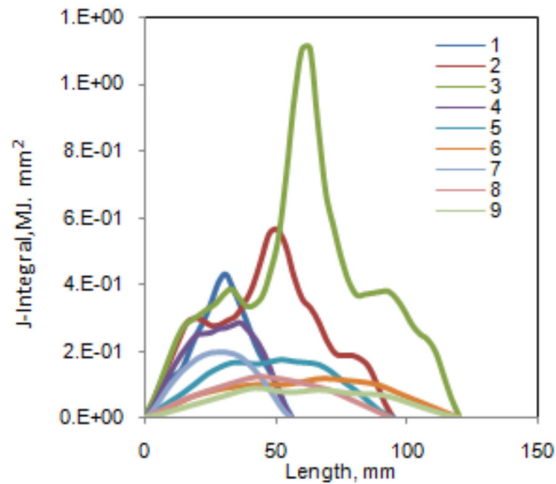


Figure 2: J-Integral values of all trials.

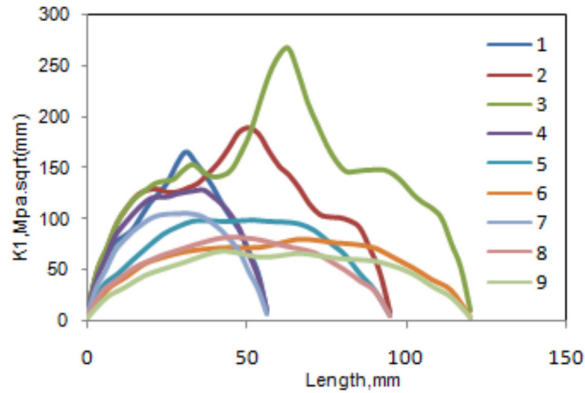


Figure 3: KI values of all trials.

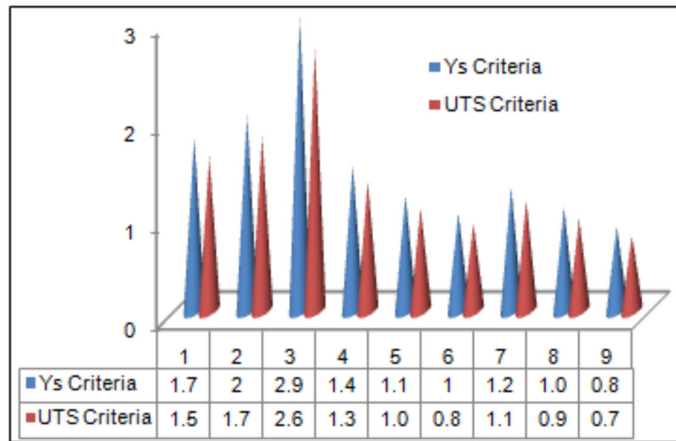


Figure 4: Failure criteria based on yield and tensile.

During crack propagation analysis it was observed that the path dependence of the J-integral was significant during the large deformation of pipes subjected to internal bursting pressure. The predominant control factors of pipe failure were the pipe thickness, depth of crack and bursting pressure. The allowable depth of crack and the bursting pressure were 0.56 mm and 3.5 MPa for the pipe having thickness of 1.24 mm and 0.64 mm and 4.0 MPa for the pipe having thickness of 1.47 mm respectively. The fracture of the pipes was of opening mode (KI).

REFERENCES

1. A. C. Reddy, Prediction of bursting pressure of thin walled 316 stainless steel tubes based on ASME B31G criterion, National Conference on Advances in Design Approaches and Production Technologies (ADAPT-2005), Hyderabad, 22-23 August 2005, pp. 225-228.
2. A. C. Reddy, Estimation of bursting pressure of thin walled 304 stainless steel tubes based on DNV RP F101 criterion, National Conference on Advances in Design Approaches and Production Technologies (ADAPT-2005), Hyderabad, 22-23 August 2005, pp. 229-231.
3. A. C. Reddy, Reliability assessment of corrosion cracks in cold rolled 302 stainless steel tubes based on SHELL-92 criterion, National Conference on Advances in Design Approaches and Production Technologies (ADAPT-2005), Hyderabad, 22-23 August 2005, pp. 232-234.
4. A. C. Reddy, Trustworthiness judgment of corrosion cracks in cold rolled 305 stainless steel tubes based on RSTRENG criterion, National Conference on Advances in Design Approaches and Production Technologies (ADAPT-2005), Hyderabad, 22-23 August 2005, pp. 235-237.
5. D.U.M. Manikanta A. C. Reddy, Fracture Behavior of 6061 Al-Alloy Pipes under Bursting Loads with Crack Length Variation, International Journal of Advanced Research, vol. 3, no. 4, pp. 657-665, 2015.
6. D.U.M. Manikanta A. C. Reddy, Fracture Behavior of 6061 Al-Alloy Pipes under Bursting Loads with Crack Depth Variation, International Journal of Scientific & Engineering Research, vol. 6, no. 3, pp. 338-343, 2015.
7. M. Akhil, A. C. Reddy, Evaluation of Structural Integrity under Bursting Conditions of Heat Treated 2219 Al-Alloy Pipes Using Finite Element Analysis, International Journal of Scientific Engineering and Research, vol. 3, no. 12, pp.39-43, 2015
8. A. Sreeteja, A. C. Reddy, Influence of Crack Size on Fracture Behavior of Heat Treated 2011 Al-Alloy Pipes Using Finite Element Analysis, International Journal of Scientific Engineering and Research, vol. 3, no. 12, pp. 47-50, 2015.
9. A. Chennakesava Reddy, Consistency prediction of bursting strength of 317 stainless steel pipes based on PCORRC(Batelle) criterion, National Conference on Excellence in Manufacturing and Service Organizations: The Six Sigma Way, Hyderabad, 26-27 August 2010, pp. 105-108.
10. A. C. Reddy, Reliable forecasting of remaining strength of petroleum pipelines based on LG-18 criterion, National Conference on Excellence in Manufacturing and Service Organizations: The Six Sigma Way, Hyderabad, 26-27 August 2010, pp.109-111.
11. A. C. Reddy, Decent prophecy of bursting strength of natural gas pipelines based on modified ASME B31G criterion, National Conference on Excellence in Manufacturing and Service Organizations: The Six Sigma Way, Hyderabad, 26-27 August 2010, pp. 112-115.
12. P. Hopkins, Training Engineers in Pipeline Integrity, Western Regional Gas Conference, Arizona, EUA, pp.1- 9, 2002.
13. G. R. K. Kanters, Pipeline Corrosion and Cracking and the Associated Calibration Considerations for Same Side Sizing Applications, Eclipse Scientific Products Inc., Williamsford, Ontario, Canada.
14. C. R. Alavala, Finite element methods: Basic Concepts and Applications, PHI Learning Pvt. Ltd., 2008.
15. C. R. Alavala, CAD/CAM: Concepts and Applications, PHI Learning Pvt. Ltd, 2008.